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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC		Kwh										
Energy Charge	0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal		22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan	8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause	0.00104	0.26	0.52	0.78	1.04	1.30	1.56	1.82	2.08	3.12	4.16	5.20
Power Cost Adjustment	0.06850	17.13	34.25	51.38	68.50	85.63	102.75	119.88	137.00	205.50	274.00	342.50
Total		41.72	73.67	105.62	137.58	169.53	201.48	233.44	265.39	393.21	521.02	648.84
	_											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A		Kwh										
Energy Charge	0.027400	6.85	13.70	20.55	27.40	34.25	41.10	47.95	54.80	82.20	109.60	137.00
Monthly Service Charge	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
FRP Rider	9.94%	0.68	1.36	2.04	4.21	3.40	4.09	4.77	5.45	8.17	10.89	13.62
Power Cost Adjustment	0.08069	20.17	40.35	60.52	80.69	100.86	121.04	141.21	161.38	242.07	322.76	403.45
Total		42.70	70.41	98.11	127.30	153.52	181.22	208.92	236.63	347.44	458.25	569.07
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS		Kwh										
Energy Charge	*	20.58	41.15	61.73	82.30	106.99	131.68	161.31	190.94	309.45	427.96	546.47
Monthly Customer Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Rate Schedule IICR	0.00322	0.81	1.61	2.42	3.22	4.03	4.83	5.64	6.44	9.66	12.88	16.10
Rate Schedule EE	0.00235	0.59	1.18	1.76	2.35	2.94	3.53	4.11	4.70	7.05	9.40	11.75
Rate Schedule EEPE	0.00072	0.18	0.36	0.54	0.72	0.90	1.08	1.26	1.44	2.16	2.88	3.60
Rate Schedule SRCA	**	2.79	3.58	4.36	5.15	5.94	6.73	7.51	8.30	11.45	14.60	17.75
Surcredit Adjustment	-0.00103	(0.26)	(0.52)	(0.77)	(1.03)	(1.29)	(1.55)	(1.80)	(2.06)	(3.09)	(4.12)	(5.15)
TCJA Bill Credit	***	(0.23)	(0.47)	(0.70)	(0.94)	(1.14)	(1.34)	(1.54)	(1.74)	(2.54)	(3.34)	(4.14)
Fuel Adjustment Clause	0.02542	6.36	12.71	19.07	25.42	31.78	38.13	44.49	50.84	76.26	101.68	127.10
Environmental Adjustment Clause	0.00010	0.03	0.05	0.08	0.10	0.13	0.15	0.18	0.20	0.30	0.40	0.50
Dolet Hills Refund	0.00000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		42.82	71.65	100.47	129.29	162.26	195.23	233.15	271.06	422.70	574.34	725.98
Energy Charge \$ 08230 / Lwh - November through April												

Energy Charge \$.08230/kwh - November through April

^{***-}TJCA Bill Credit: First 1,000 kwh: -\$0.000824/kwh, 1001 kwh and above: -\$0.000686/kwh

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal		14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan	22.78%	3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment	0.041600	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment	0.045627	11.41	22.81	34.22	45.63	57.03	68.44	79.85	91.25	136.88	182.51	228.14
Total		40.02	69.61	99.20	128.79	158.38	187.96	217.55	247.14	365.49	483.84	602.19

^{*-}Energy Charge varies with kwh usage: First 1,000 kwh: \$.08230/kwh, 1001-1500 kwh: .09875/kwh, Above 1501: \$0.11851/kwh- May through October

^{**-} SRCA: \$2.00 per month + \$0.00315/kwh

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		19.04	26.09	33.13	40.18	47.22	54.26	61.31	68.35	96.53	124.70	152.88
Formula Rate Plan Adjustment	36.94%	7.03	9.64	12.24	14.84	17.44	20.05	22.65	25.25	35.66	46.07	56.47
Wholesale Power Charge	0.07283	18.21	36.42	54.62	72.83	91.04	109.25	127.45	145.66	218.49	291.32	364.15
Total		44.29	72.14	99.99	127.85	155.70	183.55	211.41	239.26	350.68	462.09	573.50
*Member has no load management devices installed	•			_					_	-		
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	-5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal		14.04	21.09	28.13	35.18	42.22	49.26	56.31	63.35	91.53	119.70	147.88
Formula Rate Plan Adjustment	36.94%	5.19	7.79	10.39	12.99	15.60	18.20	20.80	23.40	33.81	44.22	54.63
Wholesale Power Charge	0.07283	18.21	36.42	54.62	72.83	91.04	109.25	127.45	145.66	218.49	291.32	364.15
Total		37.44	65.29	93.15	121.00	148.85	176.71	204.56	232.41	343.83	455.24	566.66
*Member has load management device(s) installed	•	<u>'</u>	I	•	1			•	•	1		
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Lega	acy EGSL)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal		21.82	31.22	40.63	50.03	59.44	68.84	78.25	87.65	125.27	162.89	200.51
FRP Rider	88.7570%	19.36	27.71	36.06	44.41	52.75	61.10	69.45	77.80	111.19	144.58	177.97
Rider FSC-EGSL-III	1.3479%	0.29	0.42	0.55	0.67	0.80	0.93	1.05	1.18	1.69	2.20	2.70
Rider FSC-ELL-IV	18.6407%	4.07	5.82	7.57	9.33	11.08	12.83	14.59	16.34	23.35	30.36	37.38
Rider FSC-ELL-V	9.9671%	2.17	3.11	4.05	4.99	5.92	6.86	7.80	8.74	12.49	16.24	19.99
Rider SCO-I	-0.8397%	(0.18)	(0.26)	(0.34)	(0.42)	(0.50)	(0.58)	(0.66)	(0.74)	(1.05)	(1.37)	(1.68)
Rider SCO-II	-0.5384%	(0.12)	(0.17)	(0.22)	(0.27)	(0.32)	(0.37)	(0.42)	(0.47)	(0.67)	(0.88)	(1.08)
Rider SCO-III	-0.2748%	(0.06)	(0.09)	(0.11)	(0.14)	(0.16)	(0.19)	(0.22)	(0.24)	(0.34)	(0.40)	(0.55)
Rider SCO-IV	-2.4644 %	(0.54)	(0.77)	(1.00)	(1.23)	(1.46)	(1.70)	(1.93)	(2.16)	(3.09)	(4.01)	(4.94)
Rider SCO-V	-3.1127%	(0.68)	(0.97)	(1.26)	(1.56)	(1.85)	(2.14)	(2.44)	(2.73)	(3.90)	(5.07)	(6.24)
Rider EECR-QS	0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE	0.00028	0.07	0.14	0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Tracker Rider	0.00000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.02218	5.55	11.09	16.64	22.18	27.73	33.27	38.82	44.36	66.54	88.72	110.90
Environmental Adjustment Clause	0.000057	0.01	0.03	0.04	0.06	0.07	0.09	0.10	0.11	0.17	0.23	0.29
Fuel Stabilization Pilot Program Rider	0.000130	0.03	0.07	0.10	0.13	0.16	0.20	0.23	0.26	0.39	0.52	0.65
Total		52.09	77.94	103.79	129.64	155.49	181.34	207.19	233.04	336.44	439.88	543.23
			<u> </u>		<u> </u>				<u> </u>			

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy EI	LL)	Kwh										
Energy Charge	0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal		21.82	31.22	40.63	50.03	59.44	68.84	78.25	87.65	125.27	162.89	200.51
FRP Rider	88.7570%	19.36	27.71	36.06	44.41	52.75	61.10	69.45	77.80	111.19	144.58	177.97
Rider FSC-ELL-III	2.7690%	0.60	0.86	1.12	1.39	1.65	1.91	2.17	2.43	3.47	4.51	5.55
Rider FSC-ELL-IV	18.6407%	4.07	5.82	7.57	9.33	11.08	12.83	14.59	16.34	23.35	30.36	37.38
Rider FSC-ELL-V	9.9671%	2.17	3.11	4.05	4.99	5.92	6.86	7.80	8.74	12.49	16.24	19.99
Rider SCO I	-1.3439 %	(0.29)	(0.42)	(0.55)	(0.67)	(0.80)	(0.93)	(1.05)	(1.18)	(1.68)	(2.19)	(2.69)
Rider SCO II	-0.0599%	(0.01)	(0.02)	(0.02)	(0.03)	(0.04)	(0.04)	(0.05)	(0.05)	(0.08)	(0.10)	(0.12)
Rider SCO III	-0.5439%	(0.12)	(0.17)	(0.22)	(0.27)	(0.32)	(0.37)	(0.43)	(0.48)	(0.68)	(0.89)	(1.09)
Rider SCO IV	-2.4644 %	(0.54)	(0.77)	(1.00)	(1.23)	(1.46)	(1.70)	(1.93)	(2.16)	(3.09)	(4.01)	(4.94)
Rider SCO-V	-3.1127%	(0.68)	(0.97)	(1.26)	(1.56)	(1.85)	(2.14)	(2.44)	(2.73)	(3.90)	(5.07)	(6.24)
Rider EECR-QS	0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE	0.00028	0.07	0.14	0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Tracker Rider	0.00000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.02218	5.55	11.09	16.64	22.18	27.73	33.27	38.82	44.36	66.54	88.72	110.90
Environmental Adjustment Clause	0.000057	0.01	0.03	0.04	0.06	0.07	0.09	0.10	0.11	0.17	0.23	0.29
Fuel Stabilization Pilot Program Rider	0.000130	0.03	0.07	0.10	0.13	0.16	0.20	0.23	0.26	0.39	0.52	0.65
Total		52.34	78.30	104.25	130.21	156.16	182.12	208.07	234.03	337.85	441.67	545.49
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A		Kwh										
Energy Charge	0.05765	14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
Formula Rate Plan	3.82%	1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
Emergency Rate Relief Rider- 2020 Hurricanes	0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment	0.04569	11.42	22.85	34.27	45.69	57.11	68.54	79.96	91.38	137.07	182.76	228.45
Total		41.80	71.14	100.48	129.82	159.16	188.50	217.84	247.18	364.55	481.91	599.27
	•			•	*		•	•	*	*	*	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A		Kwh										
Energy Charge	0.05474	13.69	27.37	41.06	54.74	68.43	82.12	95.80	109.49	164.23	218.98	273.72
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment	0.04421	11.05	22.11	33.16	44.21	55.26	66.32	77.37	88.42	132.63	176.84	221.05
Total		36.74	61.48	86,22	110.95	135.69	160.43	185.17	209.91	308.86	407.82	506.77
Energy Charge \$ 054744/kwh - May thorugh November			10									

2/27/2025

Energy Charge \$.054744/kwh - May thorugh November

*-Energy Charge varies with kwh usage: First 800 kwh: \$.054744/kwh, Above 800 kwh: \$.042244/kwh- December through April

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PANOLA-HARRISON- Schedule R Energy Charge Monthly Service Charge		250 Kwh	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Energy Charge		Kwh	77. 1									
87 8		17.111	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Monthly Service Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.034157	8.54	17.08	25.62	34.16	42.70	51.24	59.77	68.31	102.47	136.63	170.79
Total		28.51	50.52	72.53	94.54	116.55	138.56	160.56	182.57	270.61	358.65	446.69
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Subtotal		18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment	7.39%	1.34	1.94	2.54	3.13	3.73	4.33	4.93	5.53	7.92	10.32	12.71
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.030660	7.67	15.33	23.00	30.66	38.33	45.99	53.66	61.32	91.98	122.64	153.30
Total		37.13	63.52	89.91	116.30	142.70	169.09	195.48	221.87	327.43	433.00	538.56
The ratepayers located within the municipalities of New Roads, Refer to tariff for Franchise Fee Municipal Adjustment Rider for			Franchise Fee	Municipal Adju	stment Rider.							
Refer to tariii for Franciuse Fee Municipal Aujustinent Rider for	a particular intunicip		F00	750	1 000	1.050	4 F00	4.550	2.000	2 000	4.000	F 000
OLECA C. I. I. I. A		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A	0.04620	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.01332 0.06725	3.33	6.66 33.63	9.99 50.44	13.32 67.25	16.65 84.06	19.98 100.88	23.31 117.69	26.64 134.50	39.96 201.75	53.28 269.00	66.60 336.25
Power Cost Adjustment Total	0.06/25	40.69	72.39	104.08	135.77	167.46	199.16	230.85	262.54	389.31	516.08	642.85
1 Otal		40.09	72.39	104.08	133.77	107.40	199.10	230.63	202.34	369.31	310.08	042.63
		270	=00	==0	1 000	4.070	4 =00	4 ==0	2 222	• • • •	4 000	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
			04.04	26.02	40.00	(0.02	72.04	84.05	96.06	111 00	192.11	240.14
Power Cost Adjustment Total	0.0480276	12.01 39.02	24.01 66.04	36.02 93.06	48.03 120.08	60.03 147.10	174.12	201.14	228.16	144.08 336.23	444.31	552.39

October 2024

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.30
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment	0.0480276	12.01	24.01	36.02	48.03	60.03	72.04	84.05	96.06	144.08	192.11	240.14
Total		38.04	64.08	90.13	116.17	142.21	168.25	194.29	220.34	324.50	428.67	532.84

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.08080	20.20	40.40	60.60	80.80	101.00	121.20	141.40	161.60	242.40	323.20	404.00
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		27.63	47.83	68.03	88.23	108.43	128.63	148.83	169.03	249.83	330.63	411.43
Formula Rate Plan Rider	4.3515%	1.20	2.08	2.96	3.84	4.72	5.60	6.48	7.36	10.87	14.39	17.90
Advanced Metering System Cost Rec Fee Rider	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001065	0.27	0.53	0.80	1.07	1.33	1.60	1.86	2.13	3.20	4.26	5.33
Rider EECR-PE	0.000391	0.10	0.20	0.29	0.39	0.49	0.59	0.68	0.78	1.17	1.56	1.96
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.025808	6.45	12.90	19.36	25.81	32.26	38.71	45.16	51.62	77.42	103.23	129.04
Environmental Adjustment Clause	0.000315	0.08	0.16	0.24	0.32	0.39	0.47	0.55	0.63	0.95	1.26	1.58
Renewable Resources Recovery Rider	0.010422	2.61	5.21	7.82	10.42	13.03	15.63	18.24	20.84	31.27	41.69	52.11
Retired Plant Recovery Rider	0.003397	0.85	1.70	2.55	3.40	4.25	5.10	5.94	6.79	10.19	13.59	16.99
Total		42.42	73.85	105.28	136.71	168.14	199.56	230.99	262.42	388.14	513.85	639.56

Energy Charge \$.0808/kwh - May through October

^{*-}Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5	Kwh										
Energy Charge *	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider -0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Subtotal	24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment 4.21%	1.04	1.58	2.12	2.65	3.18	3.64	4.11	4.57	6.44	8.30	10.16
Power Cost Adjustment 0.05270	13.18	26.35	39.53	52.70	65.88	79.05	92.23	105.40	158.10	210.80	263.50
Total	38.98	65.45	91.93	118.40	144.53	169.23	193.94	218.64	317.47	416.29	515.11

^{*-}Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.04444/kwh

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

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Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
BEAUREGARD-Schedule FRC	\$41.72	\$73.67	\$105.62	\$137.58	\$169.53	\$201.48	\$233.44	\$265.39	\$393.21	\$521.02	\$648.84
CLAIBORNE-Schedule A	\$42.70	\$70.41	\$98.11	\$127.30	\$153.52	\$181.22	\$208.92	\$236.63	\$347.44	\$458.25	\$569.07
CLECO-Schedule RS	\$42.82	\$71.65	\$100.47	\$129.29	\$162.26	\$195.23	\$233.15	\$271.06	\$422.70	\$574.34	\$725.98
CONCORDIA-Schedule A	\$40.02	\$69.61	\$99.20	\$128.79	\$158.38	\$187.96	\$217.55	\$247.14	\$365.49	\$483.84	\$602.19
DEMCO-Schedule A- NLM	\$44.29	\$72.14	\$99.99	\$127.85	\$155.70	\$183.55	\$211.41	\$239.26	\$350.68	\$462.09	\$573.50
DEMCO-Schedule A	\$37.44	\$65.29	\$93.15	\$121.00	\$148.85	\$176.71	\$204.56	\$232.41	\$343.83	\$455.24	\$566.66
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$52.09	\$77.94	\$103.79	\$129.64	\$155.49	\$181.34	\$207.19	\$233.04	\$336.44	\$439.88	\$543.23
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$52.34	\$78.30	\$104.25	\$130.21	\$156.16	\$182.12	\$208.07	\$234.03	\$337.85	\$441.67	\$545.49
JEFFERSON DAVIS-Schedule A	\$41.80	\$71.14	\$100.48	\$129.82	\$159.16	\$188.50	\$217.84	\$247.18	\$364.55	\$481.91	\$599.27
NORTHEAST- Schedule A	\$36.74	\$61.48	\$86.22	\$110.95	\$135.69	\$160.43	\$185.17	\$209.91	\$308.86	\$407.82	\$506.77
PANOLA-HARRISON-Schedule R	\$28.51	\$50.52	\$72.53	\$94.54	\$116.55	\$138.56	\$160.56	\$182.57	\$270.61	\$358.65	\$446.69
POINTE COUPEE-Schedule 100/101	\$37.13	\$63.52	\$89.91	\$116.30	\$142.70	\$169.09	\$195.48	\$221.87	\$327.43	\$433.00	\$538.56
SLECA-Schedule A	\$40.69	\$72.39	\$104.08	\$135.77	\$167.46	\$199.16	\$230.85	\$262.54	\$389.31	\$516.08	\$642.85
SLEMCO-Schedule 01	\$39.02	\$66.04	\$93.06	\$120.08	\$147.10	\$174.12	\$201.14	\$228.16	\$336.23	\$444.31	\$552.39
SLEMCO-Schedule 05	\$38.04	\$64.08	\$90.13	\$116.17	\$142.21	\$168.25	\$194.29	\$220.34	\$324.50	\$428.67	\$532.84
SWEPCO-Schedule RS	\$42.42	\$73.85	\$105.28	\$136.71	\$168.14	\$199.56	\$230.99	\$262.42	\$388.14	\$513.85	\$639.56
WASHINGTON-ST.TAMMANY-Schedule A-5	\$38.98	\$65.45	\$91.93	\$118.40	\$144.53	\$169.23	\$193.94	\$218.64	\$317.47	\$416.29	\$515.11
AVERAGE COST	\$40.99	\$68.67	\$96.36	\$124.14	\$151.97	\$179.79	\$207.91	\$236.03	\$348.51	\$460.99	\$573.47
AVERAGE COST PER KWH	\$0.1639	\$0.1373	\$0.1285	\$0.1241	\$0.1216	\$0.1199	\$0.1223	\$0.1180	\$0.1162	\$0.1152	\$0.1147

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for October 2024, Previous Month, and Same Month Last Year

